IN THE CLAIMS

This listing of claims will replace all prior versions, and listings, of claims in the application:

1. (Original) A system usable with a subterranean well, comprising:

a first tubular member adapted to receive a flow of a first fluid;

a second tubular member located in the flow and substantially flexible to be moved by the flow to estasblish a pressure on a second fluid inside the second tubular members; and

a mechanism to use the pressure to actuate a downhole tool.

2. (Original) The system of claim 1, wherein the second tubular member is attached at one end to the first tubular member and has an unattached free end.

3. (Original) The system of claim 1, wherein the second tubular member comprises an end to receive some of the flow of the first fluid and some of the flow of the first fluid comprises the second fluid.

4. (Original) The system of claim 1, wherein the mechanism comprises an accumulator.

5. (Original) The system of claim 1, wherein the mechanism solely uses the pressure to actuate the downhole tool.

6. (Original) The system of claim 1, wherein the tool comprises at least one of a sleeve, packer and a valve.

7. (Currently amended) A method usable with a subterranean well, comprising:

receiving a flow of a fluid in a subterranean well;

using a substantially flexible member located in the flow to pump a second fluid inside ~~the second~~ a tubular member to establish a pressure on the second fluid; ~~and~~

using the pressure to actuate a downhole tool; and

attaching the tubular member so that at least some of the flow enters the tubular member to establish the second fluid.

8. (Original) The method of claim 7, further comprising:

attaching the tubular member to one end of a production tubing and leaving the other end of the tubular member free.

9. (Canceled)

10. (Original) The method of claim 7, further comprising:

accumulating the second fluid to establish a pressure on the second fluid.

11. (Original) The method of claim 7, further comprising:

solely using the pressure to actuate the downhole tool.

12. (Original) The method of claim 7, wherein the tool comprises at least one of a sleeve, a packer and a valve.

13. (Original) A system usable with a subterranean well, comprising:

a first tubular member to receive a flow; and

a second tubular member to move in the flow to pump at least part of the flow to establish a hydraulic pressure to operate a downhole tool.

14. (Original) The system of claim 13, wherein the second tubular member is attached at one end to the first tubular member and has an unattached free end.

15. (Original) The system of claim 13, wherein the second tubular member comprises an end to receive some of the flow of the first fluid and some of the flow of the first fluid comprises the second fluid.

16. (Original) The system of claim 13, wherein the mechanism comprises an accumulator.

17. (Original) The system of claim 13, wherein the mechanism solely uses the pressure to actuate the downhole tool.

18. (Original) The system of claim 13, wherein the tool comprises at least one of a sleeve, packer and a valve.

19. (Original) A method usable with a subterranean well, comprising:

placing a flexible tube in a flow in a subterranean well to pump at least part of the flow to establish a hydraulic pressure to operate a downhole tool.

20. (Original) The method of claim 19, further comprising:

attaching the tubular member to one end of a production tubing and leaving the other end of the tubular member free.

21. (Original) The method of claim 19, further comprising:

attaching the tubular member so that at least some of the flow enters the tubular member to establish the second fluid.

22. (Original) The method of claim 19, further comprising:

accumulating the second fluid to establish a pressure on the second fluid.

23. (Original) The method of claim 19, further comprising:

solely using the pressure to actuate the downhole tool.

24. (Original) The method of claim 19, wherein the tool comprises at least one of a sleeve, a packer and a valve.